

Table 17. PAD District 4 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, July 2022
(Thousand Barrels)

Commodity	Supply						Disposition				Ending Stocks
	Field Production	Biofuels Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	
Crude Oil	26,245	--	--	12,603	-21,294	1,581	-456	19,591	--	0	23,644
Hydrocarbon Gas Liquids	17,639	-11	597	297	-16,248	--	407	540	41	1,286	7,530
Natural Gas Liquids	17,639	-11	465	297	-16,248	--	405	540	41	1,156	7,440
Ethane	6,048	--	--	--	-6,233	--	-73	--	--	-112	1,404
Propane	5,784	--	238	297	-5,020	--	263	--	--	1,036	2,448
Normal Butane	2,300	--	227	--	-2,029	--	182	135	1	180	2,426
Isobutane	1,037	--	0	--	-962	--	-11	203	--	-117	437
Natural Gasoline	2,470	-11	--	--	-2,004	--	44	202	41	169	725
Refinery Olefins	--	--	132	--	--	--	2	--	--	130	90
Ethylene	--	--	--	--	--	--	--	--	--	--	--
Propylene	--	--	12	--	--	--	0	--	--	12	1
Normal Butylene	--	--	120	--	--	--	2	--	--	118	89
Isobutylene	--	--	--	--	--	--	0	--	--	0	0
Other Liquids	--	810	--	113	1,277	190	628	1,378	25	359	9,198
Hydrogen/Biofuels/Other Hydrocarbons	--	810	--	4	351	402	73	1,275	24	195	616
Hydrogen	--	--	--	--	--	223	--	223	--	0	--
Biofuels (including Fuel Ethanol)	--	810	--	4	351	179	73	1,052	24	195	616
Fuel Ethanol	--	458	--	--	319	179	-21	977	--	0	381
Biofuels (excluding Fuel Ethanol) ⁶	--	352	--	4	32	--	94	75	24	195	235
Other Hydrocarbons	--	--	--	--	--	--	--	--	--	--	--
Unfinished Oils	--	--	--	6	--	--	141	-300	1	164	2,847
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	103	926	-211	414	403	1	0	5,735
Reformulated	--	--	--	--	--	--	--	--	--	--	--
Conventional	--	--	--	103	926	-211	414	403	1	0	5,735
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	-1	21,783	345	-240	33	49	--	14	21,857	8,181
Finished Motor Gasoline	--	--	10,989	--	-275	33	-44	--	1	10,790	1,083
Reformulated	--	--	--	--	--	--	--	--	--	--	--
Conventional	--	--	10,989	--	-275	33	-44	--	1	10,790	1,083
Finished Aviation Gasoline	--	--	9	--	--	--	5	--	--	4	8
Kerosene-Type Jet Fuel	--	--	1,216	65	660	--	-98	--	0	2,039	714
Kerosene	--	--	--	--	--	--	0	--	--	0	2
Distillate Fuel Oil	--	-1	6,599	204	-184	--	264	--	--	6,355	3,899
15 ppm sulfur and under	--	-1	6,535	204	-184	--	263	--	--	6,292	3,685
Greater than 15 ppm to 500 ppm sulfur	--	--	84	--	--	--	19	--	--	65	164
Greater than 500 ppm sulfur	--	--	-20	--	--	--	-18	--	--	-2	50
Residual Fuel Oil	--	--	346	--	--	--	22	--	--	324	225
Less than 0.31 percent sulfur	--	--	162	--	--	--	9	--	NA	NA	28
0.31 to 1.00 percent sulfur	--	--	65	--	--	--	15	--	NA	NA	37
Greater than 1.00 percent sulfur	--	--	119	--	--	--	-2	--	NA	NA	160
Petrochemical Feedstocks	--	--	--	--	--	--	--	--	--	--	--
Naphtha for Petro. Feed. Use	--	--	--	--	--	--	--	--	--	--	--
Other Oils for Petro. Feed. Use	--	--	--	--	--	--	--	--	--	--	--
Special Naphthas	--	--	--	--	--	--	--	--	--	--	--
Lubricants	--	--	--	--	--	--	--	--	8	-8	--
Waxes	--	--	--	--	--	--	--	--	--	--	--
Petroleum Coke	--	--	693	--	-32	--	14	--	0	647	174
Marketable	--	--	479	--	-32	--	14	--	0	433	174
Catalyst	--	--	214	--	--	--	--	--	--	214	--
Asphalt and Road Oil	--	--	1,083	75	-409	--	-114	--	5	858	2,054
Still Gas	--	--	712	--	--	--	--	--	--	712	--
Miscellaneous Products	--	--	136	1	--	--	0	--	0	137	22
Total	43,884	799	22,380	13,358	-36,505	1,804	627	21,509	81	23,502	48,553

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for hydrogen, motor gasoline blending components, and fuel ethanol. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

⁵ Product supplied is equal to field production, plus biofuels plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Includes biodiesel, renewable diesel fuel, renewable heating oil, renewable jet fuel, renewable naphtha and gasoline, and other biofuels and biointermediates.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Report of Biofuels, Fuels from Non-Biogenic Wastes, Fuel Oxygenates, Isocane, and Isocane." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.